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ILLINOIS FINANCE AUTHORITY Stakeholder Listening Session September 14, 2023 Greenhouse Gas Reduction Fund 3:30 PM

TRANSCRIPT OF PROCEEDINGS

had at the meeting of the above-entitled cause via videoconference, taken before Patricia S. Mann, CSR, RPR, License No. 084-001853, on Thursday, September 14, 2023, at the hour of 3:30 p.m.

PRESENT:

Ximena Granda, Senior Vice President of Finance & Administration Clair Brinley, Assistant Secretary Andrew Barbeau, Consultant

Reported for MAGNA LEGAL SERVICES, 866.624.6221, www.MagnaLS.com, by: Patricia S. Mann, CSR, RPR,



Page 2 MS. GRANDA: Good afternoon. This is Six 1 Granda, Senior Vice President of Finance and 2 3 Administration. I would like to welcome everyone to this Listening Session. Today's date is Thursday, 4 September 14th, and this Stakeholder Listening 5 6 Session has commenced at the time of 3:32 p.m. and 7 will remain open until 5:00 p.m. 8 This Listening Session is being 9 conducted both in person at the Authority's Chicago 10 Office on the 10th Floor of 160 North LaSalle 11 Street, Chicago, Illinois, and via video and audio 12 conference. The Authority as the primary Bank of 13 the State of Illinois is holding this Stakeholder 14 Listening Session regarding the GGRF National Claim 15 Investment Fund. 16 I will now turn it over to my 17 colleague, Clair Brinley. MS. BRINLEY: 18 Thank you, Six. This is Clair 19 Brinley. I am currently in the Authority's Chicago 20 Office at the physical location of this Listening 21 Session in the conference room on the 10th Floor of 160 North LaSalle Street and participating via video 22 and audio conference. Some guests and staff are 23 similarly at the physical location of the meeting, 24



1 participating via video and audio conference, while 2 some guests and staff are attending this meeting 3 solely via video or audio conference.

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4 Before we begin making our way 5 through today's agenda, I would like to request that each speaker mute their audio when possible to 6 7 eliminate any background noise unless you're speaking, answering a question or otherwise 8 9 providing any comments for the record. If you are 10 participating via video, please use your mute button 11 found on your task bar at the bottom of your screen. 12 You will be able to see the control bar by moving your mouse or touching the screen of your tablet. 13 14 For any quest, member, staff or anyone from the 15 public participating via phone, to mute and unmute 16 your line, you may press star six on your keypad if 17 you do not have that feature on your phone. 18 As a reminder, we are being recorded

19 and a Court Reporter is transcribing today's 20 Listening Session. For the consideration of the 21 Court Reporter, I would also like to ask that each 22 speaker state their name before speaking or 23 otherwise providing any comments for the record, 24 and if you could spell your name as well, that



1 would be very helpful.

Finally, I would like to confirm that all members of the public attending via video or audio conference can hear this meeting clearly. Andrew, can you confirm that this video and audio conference is clearly heard at your remote location?

8 MR. BARBEAU: Yes. This is Andrew Barbeau. 9 I can confirm I am participating via video and 10 audio conference remotely and I can hear the 11 discussions of the participants at the physical 12 location of this Listening Session, and those are 13 the other remote attendees that have spoken thus 14 far. Back to you, Clair.

15 MS. BRINLEY: This is Clair Brinley. I can confirm that I can hear all discussions at the 16 17 physical location of this Listening Session and 18 the remote participants that have spoken thus far. The agenda for this Listening Session 19 20 was posted on this floor and on the First Floor of 21 160 North LaSalle Street, Chicago, Illinois, and on the Authority's website on Monday, September 11th. 22 Building security has been advised that any members 23 24 of the public who choose to do so and choose to



Page 5 comply with the building's public health and safety 1 requirements may come to this room and participate 2 in this Listening Session. 3 4 If any members of the public participating via video or audio conference find 5 that they cannot hear these proceedings clearly, 6 7 please call 312-651-1300 or write info at IL-FA.com immediately to let us know and we will endeavor to 8 9 solve the audio issue MS. GRANDA: This is Six Granda. 10 Thank you 11 for joining us today. 12 This is now our eighth Stakeholder 13 Engagement Meeting since November 2022. In our last 14 meeting which took place last Friday, September 8th, 15 we had a fruitful discussion about the changes to 16 our Solar for All application and our intention to 17 move forward. 18 Today, we'll be discussing the 19 National Clean Investment Fund and provide updates 20 on the potential national partners that the IFA 21 Climate Bank has been in discussions with. I will 22 now turn it over to our consultant, Andrew Barbeau who is online and has a presentation prepared. 23 MR. BARBEAU: Thank you very much, Six, and 24



1 thank you to all of those of you who are joining us 2 today.

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3 We've been holding a series of 4 Stakeholder conversations and presentations and 5 discussions for the past several months to try to gain a better sense and idea from those of you who 6 7 are working in the field and engaging in efforts to further their -- and accelerate the Clean Energy 8 transition, some of the gaps and challenges we still 9 10 face even with Illinois' strong clean energy policy 11 and intention that can be solved with some of these 12 new Federal funding dollars. 13 IFA has been aggressively 14 pursuing in its new role as the Illinois Climate 15 Bank new Federal Funding Opportunities that can 16 accelerate those and further complement the goals 17 of the Climate and Equitable Jobs Act Illinois 18 recently passed and support a lot of these efforts and thank you all for participating in these 19 20 conversations. 21 There are a lot folks here who have 22 attended multiple and do want to get into a lot of

24 presentation that I'm going to share that talks a

discussion later today. But first, we have a

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1 little bit about a reminder of what the opportunity 2 is that we are exploring and then goes further into 3 the Illinois Finance Authority of Illinois' Climate 4 Bank's current approach and thinking for how we are 5 addressing this effort.

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Next slide. So I'll start off with 6 7 a little bit -- before I get into this slide, I'll start off with a little bit of background about 8 what we are actually talking about here. 9 So this is a similar program as part of the same overall 10 program that the Solar for All application process 11 12 that we talked about last week is involved in. So the U.S. Greenhouse Gas Reduction 13 14 Fund was an effort created out of the Inflation 15 Reduction Act that is providing \$26 billion to 16 entities around the country over three different initiatives. The first initiative that we talked 17 18 about last week was the Solar for All initiative, 19 conveniently named similar to Illinois strong and at this point long-running Illinois Solar for All 20 21 program to find ways to expand access to solar 22 benefits that is located in disadvantaged and 23 low-income communities. We had very great discussion on that on Friday, went through a lot 24



1 of details of the State's current proposal which 2 will be submitted directly by the State on October 3 12th.

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4 The second part of the overall 5 Greenhouse Gas Reduction Fund initiative is called 6 the National Clean -- oh, my gosh -- the National 7 Clean Investment Fund -- I almost called it the accelerator -- the National Clean Investment Fund 8 which is providing \$14 billion of funding available 9 to state -- or, sorry, nationwide applicants that 10 are then turning around and working with State and 11 12 local Green Banks, Climate Banks and lending institutions that can rapidly accelerate the clean 13 14 energy transition through low-cost and 15 easier-to-access finance. 16 So what we're talking about here for 17 this bucket is very much around finance. This is 18 seeding networks across the country through the 19 Federal government, U.S. EPA funding two to three 20 national applicants. Right now, there's a series 21 of national applicants that are organizing across

the board and putting together highly competitive

proposals to be those networks that work with the

state and local entities around the country.

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1	As the State has really since
2	November, the State has explored what it could
3	possibly gain out of the Greenhouse Gas Reduction
4	Fund and how this will be implemented. We've known
5	that this national applicant approach was going to
6	be the driving method and we've talked about this
7	in previous Stakeholder Listening Sessions, and
8	those previous sessions allowed us as a State to
9	really start thinking about the positives and
10	negatives and priorities that we want to see
11	coming out of any kind of State pursuit of these
12	funds.
13	So as the State, as it's required to
14	do through the Illinois Climate Bank, is looking to
15	coordinate with a potential national applicant, we
16	are looking to evaluate not only, you know, what
17	entity is most likely, you know or entities are
18	most likely to be successful in being selected by
19	U.S. EPA, but also looking at entities that are most
20	aligned with the Equitable Climate Goals in CEJA
21	and ones that can, we believe, ensure the most
22	benefit to the State. There's a lot of, I think,
23	flavors of national applicants that are looking at
24	this in very different ways and it's been a long



process to evaluate that. 1

2 No matter what happens, there are three priority areas within the Greenhouse Gas 3 4 Reduction Fund initiative that U.S. EPA is really 5 requiring these national applicants and their networks of state and local partners to focus on, 6 7 and that's as we talked about before, zero-emissions transportation, net-zero emission buildings in 8 low-income and disadvantaged communities and 9 distributed generation of solar, for example, it's 10 11 less than 10 megawatts in any capacity, these are 12 the priority areas. You are not limited to these areas, but they very much want the -- these efforts 13 14 under this program to focus as much as possible on 15 those areas. Over the course of these past six 16 17 months, as we've done broader Stakeholder 18 conversations and Listening Sessions, we've really 19 focused on trying to identify gaps in the market 20 that can be addressed by low-cost and easy-to-access 21 financing. We've been doing intra-agency 22 collaboration with several State agencies, IFA has been leading that work with Illinois Commerce 23 Commission, DCEO, Illinois EPA, the Illinois Power

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Page 11 Agency, Illinois Housing Development Authority, 1 2 Department of Transportation and Department of National Resources over a variety of initiatives 3 4 that bring Federal funding into the State and can 5 align with overall CEJA goals. We've had at this point, I think, 6 7 more than 175 different organizations and entities that have participated in some level in these 8 9 Stakeholder collaboration discussions, whether they 10 were larger Listening Sessions, small group 11 meetings, ideas, workshops or otherwise, and really 12 focused on gaining input from folks on market gaps 13 in access to clean energy that can be addressed by 14 new finance tools and identifying the biggest needs 15 for new and emerging BIPOC-owned businesses in the 16 clean energy space, developing new methods to maximize and mobilize private capital since that is 17 18 a priority of this funding opportunity, and ensuring 19 we have the right metrics for success. 20 We received a ton of ideas which was 21 very helpful. We got a lot of ideas that focused 22 like a laser on these market gaps around finance and some of you have seen this before. We have 23 spent the past several months trying to drill down



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1 into specific opportunities and elements here, 2 whether they are longer-term financing 3 opportunities, short-term revolving opportunities, 4 truly think what is it within the domain of what 5 could be set up through kind of a State-wide Climate 6 Bank apparatus.

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7 I will also add here that we've had very productive conversations and collaboration 8 9 with the newly created Clean Energy Jobs and Justice 10 Fund that was also a nonprofit Green Bank 11 established by CEJA that is focused on similarly 12 mobilizing private capital to support long-term 13 ownership and wealth building and equity in the 14 clean energy economy. I think our view and vision 15 for this effort has really been looking at a kind 16 of unified State approach, working in close 17 collaboration between these two new climate finance 18 entities to figure out which domains or best served 19 by which entity most effectively, knowing that is --20 as you will see today -- a ton of work and a ton of 21 things we have to stand up and both entities are very new. So working together as opposed to cross 22 purposes is going to be mutually beneficial and I 23 think has been a great collaboration thus far. 24



We've put together an initial 1 2 pipeline of opportunities that we're going to go through some highlights here in a minute. This is 3 4 the placemat slide that we've shared previously, but 5 has now been expanded and changed a little bit. But think about, you know, where's the role, what's the 6 7 right place for Illinois Climate Bank to support in this broader transition and what can this entity 8 9 reasonably do.

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10 There's a lane of stuff that we 11 believe that we can focus on that involves working 12 directly to support new and emerging BIPOC 13 businesses in this space, a lot of the ideation 14 around there has been around working capital, but 15 there's definitely other opportunities for IFA and 16 the Illinois Climate Bank to get involved there.

17 And then a lot of the other elements 18 that we've talked about and worked to develop are 19 focused more on the project financing side of the 20 world. So where the Illinois Climate Bank could 21 come in with low-cost, easy-to-access financing 22 loans, capital otherwise that can allow projects to get done over the finish line in ways that build 23 long-term wealth and ownership and ensure adoption 24



Page 14 and benefits to all communities of the State, 1 2 particularly those that are -- otherwise would 3 likely get left behind in the broader clean energy 4 transition. So we've identified an initial 5 pipeline of opportunities that would involve each of 6 7 these kind of boxes or buttons are areas where Illinois Climate Bank is looking to, with partners, 8 develop new finance offerings that can address a 9 10 certain market need. 11 We've kind of separated into four 12 different categories, you know, they generally fall 13 into the priority areas of the U.S. EPA, a lot 14 around vehicle electrification, focusing on the 15 needs of both public and private fleets, so as 16 public and private EV infrastructure, the needs to 17 find low-cost capital to support that broader 18 vehicle conversion and infrastructure deployment, we also have several Federal funding opportunities 19 in this space. 20 21 Looking at transit fleet electrification, there is a significant amount of 22 diesel buses and kind of the transit space here in 23 Illinois that need long-term potential support, find 24



Page 15 ways to convert as we know and have seen that those 1 2 vehicles have a lower cost of ownership over the lifetime when you're able to roll that in. 3 4 On the building side, on the top 5 right, we're looking at both things that bring in new funding for financing for energy efficiency, 6 7 but also specifically building electrification. So there's an existing effort that IFA launched a few 8 9 years ago around commercial property assessed clean 10 energy that actually relies on no public funding, 11 that is more facilitation with private investment. 12 In the near term, there will be additional revolving 13 loan funds for energy efficiency projects that 14 probably don't hit the sweet spot for either, you 15 know, using operating capital or short-term dollars 16 that need a short turnaround or aren't big enough 17 for a longer-term investment, but a lot of the 18 focus for this program will be around the developing of new building electrification finance 19 opportunities for both the residential and 20 21 commercial space. 22 Around kind of the distributed energy resource environment, we've heard of a couple needs 23 pretty strongly, the need to develop a kind of 24



standard offer PPA for low-income solar to support 1 2 new and emerging small businesses, in this case, that don't have the financial capability of maybe a 3 4 large national developer in order to offer kind of 5 a no-up-front money, long-term arrangement for 6 low-cost financing of solar. We've also heard a lot 7 of a need around the need to build out a loan product for community-driven community solar 8 9 projects, so not those that are developed by large 10 national or other developers that are sufficiently 11 capitalized, but ones that have more oftentimes 12 challenging community ownership structures and 13 subscription models may require a little bit more 14 patient and lower-cost capital. 15 We've also on the public entity side 16 that kind of bridge a couple of these different 17 areas, we're looking at a few opportunities to

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18 support kind of public buildings, nonprofit entities 19 and things of that nature. We in the near term will 20 be looking to launch and develop bridge loans to 21 enable those entities that are now eligible for 22 Inflation Reduction Act elective pay payments in 23 lieu of tax credits which can be 30, 40, 50 percent 24 of the cost of new clean energy investment. That is



a very near opportunity that IFA is working to 1 2 deploy and thinks it can scale significantly over time here and enable those entities that often do 3 4 not have up-front cash, even though they now can 5 get up to 50 percent of the funding paid to them in 6 the U.S. Treasury check, may not have the cash up 7 front to still do a project and would be interested in these bridge loan products. 8

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9 We've also heard the need on the 10 other side of the coin longer-term loan products to 11 support the broader efforts in the State around 12 carbon-free schools deployment, so loan products 13 that schools can enter into that align with the 14 incentives for solar that align with incentives for 15 building electrification or even potentially 16 transportation electrification.

17 We've color-coded some of these based 18 on time line. If they're in blue, they are current or imminent types of opportunities; the orange-ish 19 yellowish color are things that are probably more 20 21 in the near term so that IFA Climate Bank would be 22 able to stand up and launch within the next year to two years; and then the green ones are things that 23 may require a little bit more time to get off the 24



1 ground based on some additional factors or based on 2 market timing.

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3 We're going to go through a few of 4 these one by one to give a little bit more of a 5 sense of what we're thinking about specifically with regard to what some of these loan products 6 7 might look like. We are inviting feedback on this 8 to kind of gain input on, you know, is this the 9 right type of market sizing that we're addressing, 10 is it the right type of terms, is this the right 11 target market. We've done quite a bit of analysis 12 to try to design things that we think can work and 13 allow us to both maximize Federal funding and 14 bringing in this -- bringing in additional private 15 capital, but we know that there will be more process 16 over time as we work to design things that meet the 17 needs of the market.

18 So when you think about how to tackle 19 the first one here around working capital, we put 20 together some initial kind of profiles of what some 21 of these things might look like so as kind of draft 22 proposals. So working capital would be, you know, 23 really designed to help smaller businesses build 24 capacity to cover kind of finance gaps in clean



Page 19 energy projects. So often, given that we've 1 2 designed a lot of our clean energy programs around rebates or other incentives, there's often time 3 4 delays in that happening and smaller businesses need financing, otherwise, they're operating on a 5 6 purely kind of cash basis for projects, not able to 7 do new projects until they've gotten paid or, you know, covered for previous projects. 8 9 So we're looking at provision kind 10 of ease of access working capital loan program that 11 would allow for kind of very standardized \$50,000 12 to \$250,000 loans for folks both in the distributed generation space, but also could be in the building 13 14 contractor space for energy efficiency or 15 electrification that would largely serve that 16 market. 17 There are some cases where we know 18 \$250,000 is probably not enough for that because 19 they're working on either community solar projects or larger commercial building projects and in that 20 case, we would have kind of custom working capital 21 22 ones up to about a million dollars and revolving. We project for this type of project 23 that there will probably be about \$5 million a year 24



Page 20 in origination specifically under this program, 1 2 though we anticipate given that we are including 3 some of these provisions in the Solar for All 4 application that can provide additional capital as 5 well as in some of the other efforts that IFA is working on that that could be expanded and larger 6 7 if there is demand. As we go, write your questions down, 8 9 your comments down, think about these. We're going 10 to go through all of these that we have here to 11 present first and then we'll kind of go to 12 questions, comments and Stakeholder input after 13 that. 14 The next thing I mentioned briefly 15 is we're looking at kind of a bridge-loan product 16 for new IRA Elective Pay incentives that we really 17 have been over the course of the past several months 18 working to design a loan product that would look at 19 the timing of when, say, a nonprofit or public facility that is eligible for Elective Pay would be 20 21 in receipt of various checks, frankly, and 22 incentives which often are not up front. If you were under Elective Pay, if you invest in a 23 generally a calendar year, you would file and create 24



Page 21 a new filing for entities that don't generally file 1 2 taxes, it's a separate kind of new form you would 3 file that would get payment probably anywhere from 4 6 to 18 months after the expenses of the 5 installation. So there's that finance gap we would 6 need for anywhere from 30 to 50 percent of the 7 project costs. 8 Separately, we have incentives 9 coming from Illinois Shines program or the Illinois 10 Solar for All program or DG rebates that may come 11 in and pay for a portion of this, all of them -- or 12 none of them, I should say, come immediately into a bank account and there's a time gap for all these. 13 14 So we would no-weight be patient capital that kind of knows and is familiar with these Illinois 15 16 programs and their payment structures so that the 17 loans would be designed specifically to meet those 18 cash payment schedules. 19 For the next thing we are looking at 20 is focused on commercial fleet electrification. 21 This would be a new initiative that would focus 22 very much on medium- and heavy-duty vehicles, particularly small commercial fleets, fleets that 23 are, you know, less than five or ten vehicles, not 24



necessarily the large national entities, but those that have, you know, distribution or other medium-, heavy-duty vehicles that serve commercial purposes that we can meet and target specifically pollution reduction around environmental justice communities that may lack access to -- easy access to capital to do these types of investments.

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Our hope is that these type of 8 9 financing initiatives and outreach initiatives would 10 be coordinated with a broader utility or other incentives for beneficial electrification and work 11 12 that's happening in that space and then able to work to bring in loan -- kind of standardized loan 13 14 programs for up to \$250,000 to \$10 million for 15 these small commercial operations with potential 16 larger custom solutions here for kind of unique 17 circumstances. Looking generally, ten-year loans 18 that would be able to provide this financing and 19 in some cases where possible and tied to infrastructure, we could look at Commercial PACE as 20 21 a vehicle for some of the security there. 22 The next thing we are looking at is around building electrification finance. The focus 23 here is around developing low-cost, easy-to-access 24



finance that ideally would be available at kind of 1 2 the point of sale or, you know, done in connection 3 with kind of time lines of when people need it. 4 Generally, people are not looking at major HVAC 5 investments outside of when things break. When things break, they rarely have capital needed to 6 7 actually finance something that's different than just a pure replacement of what they already have. 8 9 We really need to interject into that cycle to 10 create low-cost financing that can be available and 11 made available through those networks at the point 12 when people are making that decision, when they are 13 in that mode when they need something right away or 14 that can replace, you know, through a more strategic 15 process their traditional heating and fossil-based 16 heating systems. 17 We are, you know, looking at things 18 that are in the single-family side, even small-scale

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18 that are in the single-family side, even small-scale 19 loans here that would work either through partners 20 to deploy larger systems for multi-family, but 21 really able to do significantly large-sized loans 22 for this. We believe that ultimately there will be 23 some scale up, but there will be based on some 24 projections over the course of the next five to



1 seven years be able to get to like \$100 million in
2 loan volume for this once we get to sufficient
3 market security, and what we're really looking at
4 is funding, you know, as I mentioned, kind of the
5 pain points when people need to electrify really
6 need to find a way to provide a loan for up to 100
7 percent of the upgrade cost.

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Now, as we are thinking about some 8 9 of these things in more residential facing, we want 10 to make sure we have strong consumer protections 11 and will likely be creating kind of standardized 12 processes that will help on the underwriting side as well, but really standardized processes that 13 14 identify, you know, where systems are probably 15 appropriately costed out while also allowing for 16 people to have a second look if it doesn't fall 17 into kind of a standardized format. 18 We also want to make sure that these 19 finance investments are being coordinated with any eligibility for U.S. Treasury tax credits or 20 21 further -- any rebates that are coming from new IRA 22 Federal programs.

23 On the building side, we are looking 24 at kind of a carbon-free schools loan program that



Page 25 would be eligible to public schools in Illinois that 1 would provide up to \$10 million kind of standardized 2 at one end, but potentially up to \$10 million for 3 4 individual schools to borrow for up to 20 years. 5 It would combine a bridge loan for Elective Pay 6 with a long-term loan to ensure school ownership of 7 the solar systems which was a driving intent of the carbon-free schools program in Illinois. We would 8 9 align with the program as a requirement around 10 having audits and identifying energy efficiency measures in addition to the solar installations and 11 12 electrification efforts. We think that based on 13 market sizing that, again, as we scale up, there 14 would be a likely \$100 million year loan volume 15 opportunity for this. 16 Now, there is some challenges we're 17 going to need to address in order to nail this to 18 increase and provide flexibility to those schools to actually borrow from the IFA without needing to 19 20 go and jump through extensive hoops. We did 21 something similar this year in the Illinois 22 Legislature and signed by the Governor to make it easier for municipalities to borrow from the IFA, 23 and so there's likely some additional work we would 24



1 need to do here on the legislative front to make 2 sure that schools have this freedom if we are able 3 to make this offering available.

4 All right. The next thing that 5 we're going to talk about here is loan product for community driven community solar. So we have had 6 7 the great experience to talk with some community driven community solar project developers around the 8 9 State that are looking to really foster a locally 10 organized approach to CEJA product development and 11 solar project development. Given those challenges, 12 we understand that there's a lot of -- a lot more 13 difficulty in securing more traditional terms for 14 financing for those solar projects and so we would find ways to support the goals of CEJA to have these 15 16 community driven community solar projects be 17 successful and provide low-cost, easy-to-access 18 financing both in terms of, you know, be kind of 19 designed to accommodate ownership structures whether they're shorter-term finance needs, construction 20 21 financing needs or longer-term financing needs. 22 We've also heard about the very strong desire to have a standard offer par purchase 23 agreement for low-income solar projects to allow 24



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Page 27 those smaller and new and emerging businesses that 1 2 are involved in this space to be able to offer 3 standardized power purchase agreement that can provide no up-front-cost solar and lower cost and 4 5 savings for projects along the way without having 6 to have like a large balance sheet themselves. 7 So this would be something that IFA would look to develop that would be kind of 8 9 standardized for either State-wide or different 10 markets and it has been done in some other 11 jurisdictions, folks might be familiar with like 12 Smart-E products for loans or other Climate Bank 13 administered products around the country that would 14 provide an opportunity for those small developers to 15 kind of build that trust with the ultimate finance 16 of it, that there's something that is State 17 supported or other entities supported to get done. We've also worked with DNR to think 18 about what are some nature-based solutions that 19 20 could be included in this funding opportunity as 21 well and we're looking at providing additional low-interest loans and other incentives for 22 production or planting of tree seedlings. 23 Availability of tree seed is a chief limiting 24



1 factor for planting additional trees, I think 2 there's an opportunity here to look at some 3 short-term loans for businesses that do produce 4 tree seedlings to support the advancement in those 5 areas.

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6 When we start adding all of this 7 stuff together about the various loans and loan opportunities that we think would be deployed by 8 9 Illinois Climate Bank or other partners over time, 10 it gets to be pretty large pretty quickly in terms 11 of deployed capital which means we have a lot of 12 opportunity to deploy projects that create local community and other benefit within the State to 13 14 really accelerate the goals of CEJA and our State 15 goals around clean energy. 16 We also are putting requirements in 17 each of these different elements to ensure that we 18 are meeting the goals of CEJA and the Federal

Justice 40 initiative to ensure deployment of projects benefiting disadvantaged communities, so it's not going to be just enough to be deployed in a disadvantaged community to count, but also to benefit a disadvantaged community.

Some of them would be exclusively



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provided for such benefit, so standard offer PPA 1 2 for low-income solar would be a hundred percent 3 designated for low-income and disadvantaged 4 communities, loan products for community driven 5 community solar projects would hopefully be close 6 to a hundred percent for benefiting low income and 7 disadvantaged communities. We think about some of the multi-family building electrification loans, 8 9 probably 60 percent benefiting disadvantaged 10 communities, bridge loans would probably be about 11 50-50 that would be deployed and benefiting 12 disadvantaged communities, and carbon-free school 13 zones is probably about 50 percent as well and 14 commercial fleet electrification is a little bit 15 different because I think when we think about 16 benefits there, we want to look at routes and where 17 pollution reduction actually occurs and not just 18 where projects are delayed, so that's going to be a little bit harder to measure over time because we 19 20 want to make sure that we are electrifying routes 21 through communities long burdened by surface-level 22 pollution. 23 These are minimums, we hope that we can do a lot more if successful, but these are 24

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Page 30 things that we are targeting as minimums. And I'm 1 2 going to pause there, I mean, just as a quick reminder, the Illinois Climate Bank has under CEJA 3 4 significant powers to kind of administer programs to 5 support clean energy and water and refinance debt and provide working capital and do investments and 6 7 leverage State and Federal funds and provide, you know, various loans and other financial mechanisms 8 9 to support the overall clean energy goals of the State and we are treating that broadly so that we 10 11 can think broadly about what we can do and implement 12 here. 13 This is one of many things that the 14 State is pursuing at this point through the Illinois 15 Climate Bank for Federal funds. We anticipate 16 Federal formula funding coming in for greater 17 resilience here very shortly in the next few weeks. 18 We partnered with Elevate on their resilient efficient codes implementation, they're building a 19 performance hub launch is happening very soon. 20 The 21 State recently launched its State Small Business 22 Climate Initiative where it is providing financing for the start-up and expansion of green business 23

24 ventures and projects. IFA is currently working



with financial institutions to get that up and 1 2 running.

3 We anticipate funding here shortly 4 for revolving loan fund from U.S. DOE which is about 5 \$15.3 million in seed capital to support new finance initiatives and that's where a lot of our revolving 6 7 loan fund work for elect to pay is going to start 8 before being expanded through this effort. We have 9 hopefully decisions coming soon around U.S. DOE 10 around the GRIP program which we expect here in the 11 next three to four weeks, as well as hopefully some 12 additional funding for charging and fueling 13 infrastructure.

14 So as we think about this broadly, 15 we really are trying to tie all this together where within this program, when we talk about financing, 16 17 it's not funding, it's not grants, it's not handing 18 out money within the NCIF, but we are launching 19 several new grant initiatives as part of this that 20 we hope to work in concert and work together to 21 support these broader goals and be a vehicle for bringing in new Federal funding to the State to 22 support its Equitable Climate Goals. 23 So I'm going to stop there. Stop my

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Page 32 presentation. Hopefully, I don't get kicked out of 1 the room. And, yes, back to you, Clair. 2 This is Clair Brinley. 3 MS. BRINLEY: Thank 4 you, Andrew. We will now move on to the Stakeholder 5 session and public comment. Would any of the Stakeholders like 6 7 to make -- oh, sorry. There are no stakeholders in 8 the room with us. But if any attendee is 9 participating via video and wishes to speak, please 10 indicate your desire to do so by using the 11 raised-hand function. Click the raised-hand option 12 located at the center of your control bar at the 13 bottom of your screen. You'll be able to see the 14 control bar by moving your mouse or touching the screen of your tablet. If any attendee is 15 16 participating via phone and wishes to speak, 17 please indicate your desire to do so by using the 18 raised-hand function by pressing star nine. 19 In order to allow for as many 20 attendee speakers as possible, please limit your 21 speaking to three minutes or less. You will not be 22 called upon a second time. However, the member quests may wish to ask questions of an attendee 23 speaker. We ask that attendee speakers are 24



Page 33 appropriate and professional and will remove anyone 1 2 who -- from the meeting who does not maintain 3 decorum. When you are called upon, please state 4 and spell your name for the benefit of the Court 5 Reporter. 6 For the record, Andrew Barbeau is 7 with us to help manage the queue of virtual attendee speakers and provide technical support. We will 8 9 alternate between virtual -- we will be taking 10 virtual attendee questions and the session will run 11 until 5:00 p.m. We apologize in advance to any 12 attendee speakers we do not get to. 13 Those who do not get the opportunity 14 to speak can email their questions or comments to 15 Webmaster at IL-FA.com. Andrew, is there anyone on 16 line that would like to speak? 17 MR. BARBEAU: There is. Just apologies, we --18 I think we finally got the screen sharing to stop, 19 I had to log back in. But, yes, we have a few folks who are raising their hands to speak as we are going 20 21 and I'm going to see what I can to raise and elevate 22 them up. The first attendee speaker we have 23 here is Kayla Posely. If you can, I'm going to 24



1 click and allow you to talk, you can unmute 2 yourself. If you're on the phone, you can dial star 3 six to unmute yourself, the computer it will pop up 4 and if you can state your name, organization for the 5 record, thanks for joining us, you have three 6 minutes.

7 MS. POSELY: Thank you. My name is Kayla Posely and I'm a policy affiliate for the Illinois 8 9 People's Action. We are a State-wide community-10 based organization, we serve on the Illinois Clean 11 Jobs Coalition and are deeply involved in 12 implementing the Climate Equitable Jobs Act, CEJA, 13 and the Climate Bank. My testimony today will 14 focus on equity issues as the Climate Bank engages 15 relationships with the national intermediaries to 16 support Illinois' commitment to clean energy and 17 environmental justice through CEJA. 18 Specifically, I will highlight the equity policies and community benefits described in 19 20 the GGRF Best Practices for Equities in Government 21 Alliance document which we wish to submit separately for the record. 22 In this, we seek a commitment and 23

24 clear policies to ensure BIPOC and disinvested



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Page 35 communities are delivered the benefits of these 1 2 clean energy projects. The process by which projects are determined is crucial. Projects must 3 4 meet local goals and not be shoe-horned into 5 disadvantaged neighborhoods. The GGRF document states, "When developing a robust community 6 7 engagement plan, ensure alignment with existing community identified priorities from previous 8 community engagement and planning." This equity 9 practice must be completed, not just on a macro 10 11 level, but on all levels of the process, meaning 12 direct beneficiaries, neighborhoods, contractors 13 and workers. 14 Funneling down the benefits from 15 these projects can help revitalize these communities 16 by investing in infrastructure, affordable housing 17 and education. This, in turn, attracts further 18 private investment, promoting long-term 19 sustainability. Many Downstate communities are 20 left out of existing benefits which CEJA 21 specifically highlighted to be going to gap 22 communities. Much of the Downstate clean energy financing may be contracted to Downstate banks or 23

24 credit unions. The Climate Bank must provide



Page 36 quidance to achieve Justice 40 goals focusing on 1 2 reinvestment such as no automated underwriting, second-look denials, not relying on credit scores, 3 4 all lending must be robust reporting not only of 5 loans made, but of loans denied with the reasons of denial along with Climate Bank quarterly monitoring. 6 7 To adequately provide community engagement and accountability, local decision making and access 8 9 must be a goal. Everyday people need actual access 10 to local entities implementing renewable energy 11 projects and we support block grants to local 12 communities to meet local needs. 13 Given these Federal funds are the 14 most significant reinvestment since the New Deal, 15 BIPOC community wealth must also be a goal. 16 Affordable financing should be made available to 17 small contractors and for high-impact megawatt 18 renewable energy, sovereignty projects to create 19 BIPOC long-term wealth at all energy production 20 levels. 21 Finally, we believe all national clean investment fund applications should be made 22 public by both EPA and the Illinois Climate Bank as 23 submitted prior to the final award. Thank you. 24

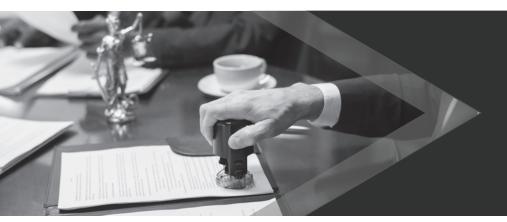


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1	MR. BARBEAU: Thank you very much. If others
2	are interested in providing comment or asking
3	questions, please click on the raise-your-hand
4	button.
5	Sorry. This is a lot of dense
6	material and we want to provide an opportunity for
7	folks to have input and comment on the content and
8	the process as well. I know we've had many
9	Stakeholder conversations at this point.
10	* * * * *
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STATE OF ILLINOIS 1) SS.) 2 COUNTY OF COOK 3 4 I, PATRICIA S. MANN, CSR, RPR, a certified 5 shorthand reporter in the State of Illinois, do 6 hereby certify that the above matter was recorded 7 stenographically by me and reduced to writing by 8 me. 9 I FURTHER CERTIFY that the foregoing transcript 10 of the said matter is a true, correct and complete 11 transcript of the proceedings at the time and place 12 specified hereinbefore. 13 I FURTHER CERTIFY that I am not a relative or 14 employee of any of the parties, nor a relative or 15 employee of the attorneys of record or financially 16 interested directly or indirectly in this action. 17 IN WITNESS WHEREOF, I have hereunto set my hand 18 and affixed my seal of office at Chicago, Illinois, 19 this 28th day of September, 2023. 20 21 2.2 Patricia S. Mann 23 Patricia S. Mann, CSR, RPR License No. 084-001853 24





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zero-emissions	18	1.23			
10:7	21:4				
zones		-			
29:13	$\frac{2}{20}$	—			
27.15	20				
\$	25:4				
\$10	2022				
22:14 25:2,3	5:13				
\$100	2023				
24:1 25:14	1:2,9 38:19				
\$14	28th				
8:9	38:19				
\$15.3	3	—			
31:5		—			
\$250,000	3:30				
19:12,18 22:14	1:3,9				
\$ 26	3:32				
7:15	2:6				
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19:24	16:23 21:6				
\$50,000	312-651-1300				
19:11	5:7				
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0	$\frac{1}{40}$	-			
084-001853					
1:8 38:24	16:23 28:19 36:1				
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10	2:7 33:11				
10:11	2.1 33.11				
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